

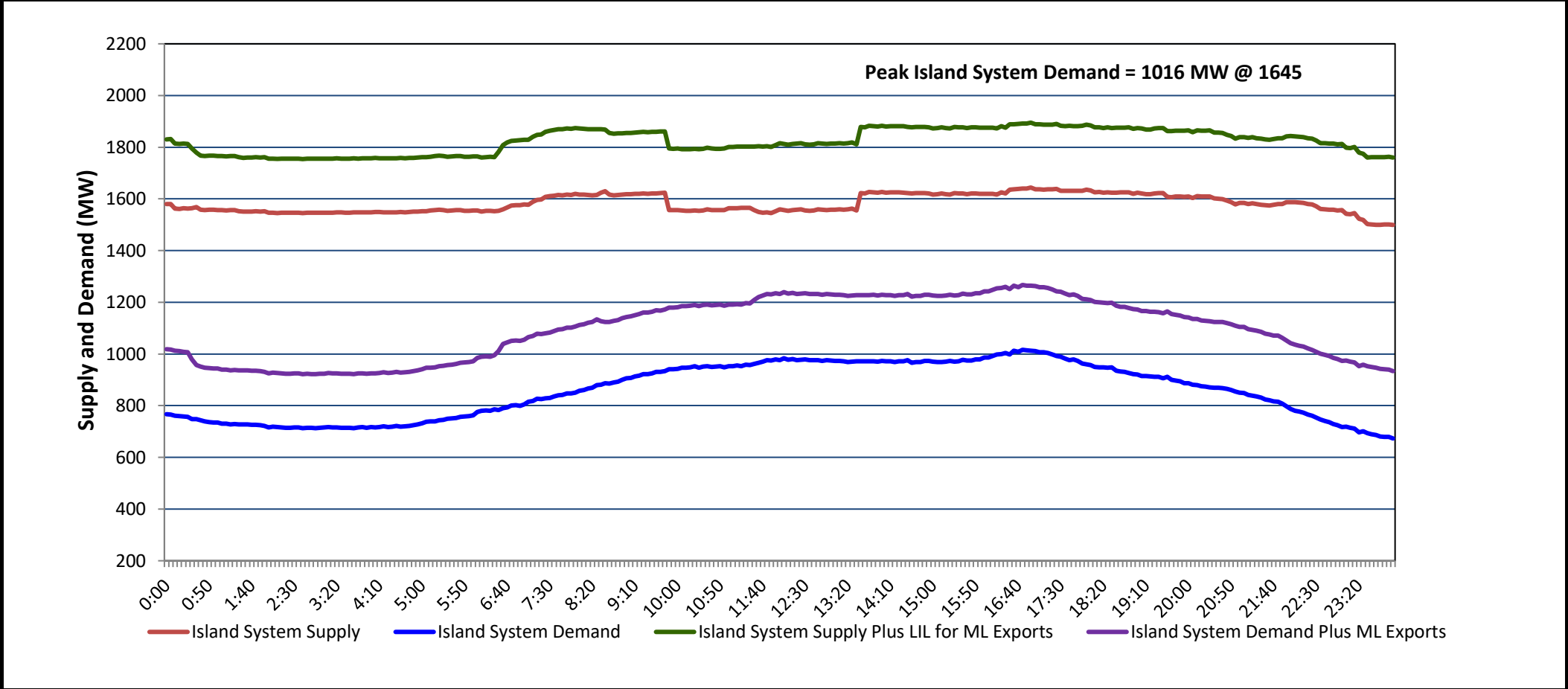
Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Wednesday, November 12, 2025

Section 1

Island Interconnected System - Supply, Demand & Exports

Actual 24 Hour System Performance For Tuesday, November 11, 2025



Island Supply Notes For November 11, 2025¹

- AAs of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- BAs of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- CAs of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- DAs of 1502 hours, October 09, 2025, Holyrood Unit 1 available at 100 MW due to forced derating (170 MW).
- EAs of 1405 hours, October 23, 2025, Holyrood Unit 2 available at 163 MW due to forced derating (170 MW).
- FAs of 1600 hours, October 27, 2025, Holyrood Gas Turbine unavailable due to forced outage (123.5 MW).
- GAs of 0846 hours, November 02, 2025, Hinds Lake Unit unavailable due to planned outage (75 MW).
- HAs of 1400 hours, November 04, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- IAt 0948 hours, November 11, 2025, Cat Arm Unit 2 unavailable due to forced outage (67 MW).
- JAt 1337 hours, November 11, 2025, Cat Arm Unit 2 available (67 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Wed, Nov 12, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	1,562 MW	Wednesday, November 12, 2025	1,000	908
	1,110 MW	Thursday, November 13, 2025	990	899
	100 MW	Friday, November 14, 2025	955	864
	125 MW	Saturday, November 15, 2025	970	879
	227 MW	Sunday, November 16, 2025	995	903
		Monday, November 17, 2025	1,035	943
7-Day Island Peak Demand Forecast:		Tuesday, November 18, 2025	1,055	963

Island Supply Notes For November 12, 2025

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. As of 0800 Hours.
3. Gross continuous unit output.
4. Gross output from all Island sources (including Note 3).
5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
8. Does not include ML Exports.
9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Tue, Nov 11, 2025	Island Peak Demand ¹⁰	16:45	1,016 MW
	Exports at Peak		251 MW
	LIL Net Imports to Island		6,316 MWh
Wed, Nov 12, 2025	Forecast Island Peak Demand		1,000 MW

- Notes:
10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).